Eastland Network Schedule of Charges - Effective 1 April 2015

Prices exclude GST

Energised ICP's are billed a Fixed daily charge as shown. Variable charges are shown as a per kWh charge as metered at the ICP.

			Line Charges Effective 1 April 2015				Line Charges Effective 1 April 2014			1 2014		
	Price					Customer		Price				Customer
	Category	Domestic Consumers	Distribution	Transmission	Total	No's		Category	Distribution	Transmission	Total	No's
v		Fixed Charges	\$0.1125	\$0.0375	\$0.1500		Ŷ		\$0.1125	\$0.0375	\$0.1500	
High ensity	PDH0030	Variable Uncontrolled	\$0.1110	\$0.0369	\$0.1479	13,588	igh	PDH0030	\$0.1108	\$0.0400	\$0.1508	13,630
Hi	FDH0030	Variable Controlled	\$0.0576	\$0.0192	\$0.0768	15,500	Hi Jen	FDH0030	\$0.0576	\$0.0208	\$0.0784	15,050
н		Variable Night	\$0.0144	\$0.0048	\$0.0192		н		\$0.0144	\$0.0052	\$0.0196	
		Fixed Charges	\$0.1125	\$0.0375	\$0.1500		~		\$0.1125	\$0.0375	\$0.1500	
w sity	DDI 0020	Variable Uncontrolled	\$0.1292	\$0.0435	\$0.1727	5 (22	w	DDI 0020	\$0.1291	\$0.0472	\$0.1763	6 0 1 0
Lo Jen	PDL0030	Variable Controlled	\$0.0698	\$0.0235	\$0.0933	5,632)en	PDL0030	\$0.0697	\$0.0255	\$0.0952	6,019
П		Variable Night	\$0.0168	\$0.0056	\$0.0224		I		\$0.0168	\$0.0061	\$0.0229	

		I	Line Charges Effectiv	re 1 April 2015				Line Cha	rges Effective 1 Apri	1 2014	
Price					Customer		Price				Customer
Categor	Non Domestic Consumers - High Density	Distribution	Transmission	Total	No's		Category	Distribution	Transmission	Total	No's
	Low Capacity (0 to 3kVA) - Fixed Charges	\$0.2808	\$0.1115	\$0.3923				\$0.2804	\$0.1115	\$0.3919	
PNH000	Low Capacity (0 to 3kVA) - Variable Uncontrolled	\$0.0900	\$0.0441	\$0.1341	137		PNH0003	\$0.0899	\$0.0479	\$0.1378	129
PNH000	Low Capacity (0 to 3kVA) - Variable Controlled	\$0.0584	\$0.0311	\$0.0895	157		PINH0005	\$0.0584	\$0.0311	\$0.0895	129
	Low Capacity (0 to 3kVA) - Variable Night	\$0.0112	\$0.0060	\$0.0172				\$0.0112	\$0.0060	\$0.0172	
	Demand (0 to 30kVA) - Fixed Charges	\$1.5784	\$0.5774	\$2.1558				\$1.5766	\$0.5774	\$2.1540	
	· γ ε	\$1.5784 \$0.0648	\$0.5774 \$0.0317	\$2.1558 \$0.0965				\$1.5766 \$0.0647	\$0.3774 \$0.0344	\$2.1540 \$0.0991	
PNH003	Demand (0 to 30kVA) - Variable Uncontrolled			1	1,788		PNH0030				1,637
	Demand (0 to 30kVA) - Variable Controlled	\$0.0421	\$0.0206	\$0.0627 \$0.0168				\$0.0421	\$0.0224	\$0.0645	
	Demand (0 to 30kVA) - Variable Night	\$0.0112	\$0.0056	\$0.0168				\$0.0112	\$0.0060	\$0.0172	
	Demand (31 to 100kVA) - Fixed Charges	\$4.9123	\$1.9533	\$6.8656				\$4,9067	\$1.9533	\$6.8600	1
	Demand (31 to $100kVA$) - Variable Uncontrolled	\$0.0442	\$0.0216	\$0.0658				\$0.0441	\$0.0234	\$0.0675	
PNH010	Demand (31 to 100kVA) - Variable Controlled	\$0.0287	\$0.0140	\$0.0427	268		PNH0100	\$0.0286	\$0.0152	\$0.0438	266
	Demand (31 to 100kVA) - Variable Night	\$0.0112	\$0.0056	\$0.0168				\$0.0112	\$0.0060	\$0.0172	
			<i>ha</i> 1005	A					#2 -022		
	Demand (101 to 300kVA) - Fixed Charges	\$9.2631	\$3.6833	\$12.9464				\$9.2526	\$3.6833	\$12.9359	
PNH030	Demand (101 to 300kVA) - Variable Uncontrolled	\$0.0361	\$0.0176	\$0.0537	63		PNH0300	\$0.0360	\$0.0191	\$0.0551	61
	Demand (101 to 300kVA) - Variable Controlled	\$0.0234	\$0.0114	\$0.0348				\$0.0234	\$0.0124	\$0.0358	
	Demand (101 to 300kVA) - Variable Night	\$0.0112	\$0.0060	\$0.0172				\$0.0112	\$0.0060	\$0.0172	
	TOU - Demand (201 to 300kVA) - Fixed Charges	\$15.4386	\$6.1388	\$21.5774				\$15.4210	\$6.1388	\$21.5598	
	TOU - Demand (201 to 300kVA) - Variable Evening Peak	\$0.0340	\$0.0157	\$0.0497				\$0.0340	\$0.0170	\$0.0510	
> PTH030	, , , , , , , , , , , , , , , , , , ,	\$0.0318	\$0.0146	\$0.0464	8	*	PTH0300	\$0.0318	\$0.0159	\$0.0477	5
Density Density	TOU - Demand (201 to 300kVA) - Variable Off Peak	\$0.0251	\$0.0115	\$0.0366	0	nsit	1 110000	\$0.0250	\$0.0125	\$0.0375	5
Der	TOU - Demand (201 to 300kVA) - Variable Night	\$0.0128	\$0.0056	\$0.0184		Der		\$0.0112	\$0.0056	\$0.0168	
High		\$010120	\$0.0000	<i>\</i>		High Density		<i>Q</i> 0.0112	<i>Q</i> (10020	<i>Q</i> 010100	
H	TOU - Demand (301 to 500kVA) - Fixed Charges	\$17.4035	\$6.9201	\$24.3236		Hi		\$17.3837	\$6.9201	\$24.3038	
	TOU - Demand (301 to 500kVA) - Variable Evening Peak	\$0.0340	\$0.0157	\$0.0497				\$0.0340	\$0.0170	\$0.0510	
PNH050	0 TOU - Demand (301 to 500kVA) - Variable Morning Peak	\$0.0318	\$0.0146	\$0.0464	14		PNH0500	\$0.0318	\$0.0159	\$0.0477	16
	TOU - Demand (301 to 500kVA) - Variable Off Peak	\$0.0251	\$0.0115	\$0.0366				\$0.0250	\$0.0125	\$0.0375	
	TOU - Demand (301 to 500kVA) - Variable Night	\$0.0128	\$0.0056	\$0.0184				\$0.0112	\$0.0056	\$0.0168	
	TOU - Demand (501 to 1000kVA) - Fixed Charges	\$26.9473	\$10.7150	\$37.6623				\$26.9166	\$10.7150	\$37.6316	
	TOU - Demand (501 to 1000kVA) - Fixed Charges TOU - Demand (501 to 1000kVA) - Variable Evening Peak	\$20.9473 \$0.0340	\$10.7150 \$0.0157	\$37.0023 \$0.0497				\$20.9100	\$0.0170	\$0.0510 \$0.0510	
PNH100		\$0.0340	\$0.0137 \$0.0146	\$0.0497 \$0.0464	20		PNH1000	\$0.0318	\$0.0170	\$0.0510 \$0.0477	21
r MII00	TOU - Demand (501 to 1000kVA) - Variable Morning Peak TOU - Demand (501 to 1000kVA) - Variable Off Peak	\$0.0318	\$0.0146 \$0.0115	\$0.0464 \$0.0366	20		FINHIUUU	\$0.0318	\$0.0139	\$0.0477 \$0.0375	21
	TOU - Demand (501 to 1000kVA) - Variable Off Peak TOU - Demand (501 to 1000kVA) - Variable Night	\$0.0231	\$0.00113	\$0.0300 \$0.0184				\$0.0230	\$0.0056	\$0.0375 \$0.0168	
		\$0.0120	\$0.0050	<i>\</i> 0.0104				<i>40.0112</i>	<i>40.0000</i>	φ0.0100	
	TOU - Demand (1001 to 4500kVA) - Fixed Charges	\$67.3685	\$26.7875	\$94.1560				\$67.2916	\$26.7875	\$94.0791	
	TOU - Demand (1001 to 4500kVA) - Variable Evening Peak	\$0.0340	\$0.0157	\$0.0497				\$0.0340	\$0.0170	\$0.0510	
PNH450		\$0.0318	\$0.0146	\$0.0464	1		PNH4500	\$0.0318	\$0.0159	\$0.0477	1
	TOU - Demand (1001 to 4500kVA) - Variable Off Peak	\$0.0251	\$0.0115	\$0.0366				\$0.0250	\$0.0125	\$0.0375	
	TOU - Demand (1001 to 4500kVA) - Variable Night	\$0.0128	\$0.0056	\$0.0184				\$0.0112	\$0.0056	\$0.0168	
	TOU - Demand (4501 to 6500kVA) - Fixed Charges	\$102.5263	\$40.7674	\$143.2937				\$102.4093	\$40.7674	\$143.1767	
	TOU - Demand (4501 to 6500kVA) - Variable Evening Peak	\$0.0340	\$0.0157	\$0.0497				\$0.0340	\$0.0170	\$0.0510	
PNH650	· ΄ ΄ ΄ ΄ ΄ ΄ ΄ ΄ ΄ ΄ ΄ ΄ ΄ ΄ ΄ ΄ ΄ ΄ ΄	\$0.0340	\$0.0137	\$0.0457	1		PNH6500	\$0.0340	\$0.0170	\$0.0310 \$0.0477	1
1 111030	TOU - Demand (4501 to 6500kVA) - Variable Morning Feak	\$0.0251	\$0.0140	\$0.0366	1		1 1110500	\$0.0318	\$0.0139	\$0.0375	1
	TOU - Demand (4501 to 6500kVA) - Variable Off Feak TOU - Demand (4501 to 6500kVA) - Variable Night	\$0.0128	\$0.00115	\$0.0300				\$0.0250	\$0.0056	\$0.0373 \$0.0168	
	100 - Demanu (4501 to 0500k (A) - Valiable Night	φ 0.012 8	φ 0.0050	φ υ.υ104				φ 0.0112	\$U.UU5U	φ 0.0100	

Revenue Kwh's Models Pricing Schedule T C 2015-16 Updated table.xlsx

			I	ine Charges Effectiv	e 1 April 2015				Line Cha	rges Effective 1 Apri	il 2014	
	Price			0	1	Customer		Price		<u> </u>		Customer
	Category	Non Domestic Consumers - Low Density	Distribution	Transmission	Total	No's		Category	Distribution	Transmission	Total	No's
		Low Capacity (0 to 3kVA) - Fixed Charges	\$0.2808	\$0.1115	\$0.3923				\$0.2804	\$0.1115	\$0.3919	
	DNH 0002	Low Capacity (0 to 3kVA) - Variable Uncontrolled	\$0.1041	\$0.0508	\$0.1549				\$0.1039	\$0.0551	\$0.1590	100
	PNL0003	Low Capacity (0 to 3kVA) - Variable Controlled	\$0.0803	\$0.0358	\$0.1161	117		PNL0003	\$0.0675	\$0.0358	\$0.1033	108
		Low Capacity (0 to 3kVA) - Variable Night	\$0.0155	\$0.0068	\$0.0223				\$0.0130	\$0.0068	\$0.0198	
									,			
		Demand (0 to 30kVA) - Fixed Charges	\$1.5784	\$0.5774	\$2.1558				\$1.5766	\$0.5774	\$2.1540	
	PNL0030	Demand (0 to 30kVA) - Variable Uncontrolled	\$0.0676	\$0.0330	\$0.1006	3,719		PNL0030	\$0.0675	\$0.0358	\$0.1033	3,325
	PNL0050	Demand (0 to 30kVA) - Variable Controlled	\$0.0440	\$0.0215	\$0.0655	3,719		PINL0030	\$0.0439	\$0.0233	\$0.0672	3,325
		Demand (0 to 30kVA) - Variable Night	\$0.0130	\$0.0063	\$0.0193				\$0.0130	\$0.0068	\$0.0198	
		Demand (31 to 100kVA) - Fixed Charges	\$4.9123	\$1.9533	\$6.8656				\$4.9067	\$1.9533	\$6.8600	
	PNL0100	Demand (31 to 100kVA) - Variable Uncontrolled	\$0.0515	\$0.0251	\$0.0766	88		PNL0100	\$0.0514	\$0.0273	\$0.0787	80
		Demand (31 to 100kVA) - Variable Controlled	\$0.0334	\$0.0163	\$0.0497				\$0.0334	\$0.0177	\$0.0511	
		Demand (31 to 100kVA) - Variable Night	\$0.0130	\$0.0063	\$0.0193				\$0.0130	\$0.0068	\$0.0198	
⊢		Demand (101 to 300kVA) - Fixed Charges	\$9.2631	\$3.6833	\$12.9464				\$9.2526	\$3.6833	\$12.9359	
		Demand (101 to 300kVA) - Trice Charges Demand (101 to 300kVA) - Variable Uncontrolled	\$0.0411	\$0.0201	\$0.0612				\$9.2520	\$0.0218	\$0.0628	
	PNL0300	Demand (101 to 300kVA) - Variable Controlled	\$0.0267	\$0.0130	\$0.0397	15		PNL0300	\$0.0267	\$0.0141	\$0.0408	11
		Demand (101 to 300kVA) - Variable Controlled	\$0.0207	\$0.0068	\$0.0223				\$0.0130	\$0.0068	\$0.0198	
		Demand (101 to 500k VA) - Variable fught	\$0.0155	\$0.0008	\$0.0223				\$0.0150	\$0.0008	\$0.0178	
		TOU - Demand (201 to 300kVA) - Fixed Charges	\$15.4386	\$6.1388	\$21.5774				\$15.4210	\$6.1388	\$21.5598	
		TOU - Demand (201 to 300kVA) - Variable Evening Peak	\$0.0358	\$0.0163	\$0.0521				\$0.0357	\$0.0177	\$0.0534	
x	PTL0300	TOU - Demand (201 to 300kVA) - Variable Morning Peak	\$0.0334	\$0.0153	\$0.0487	1	x	PTL0300	\$0.0334	\$0.0166	\$0.0500	1
ısit		TOU - Demand (201 to 300kVA) - Variable Off Peak	\$0.0262	\$0.0121	\$0.0383		ısit		\$0.0262	\$0.0131	\$0.0393	
Der		TOU - Demand (201 to 300kVA) - Variable Night	\$0.0134	\$0.0059	\$0.0193		Den		\$0.0118	\$0.0059	\$0.0177	
Low Density		· · · · · · · · · · · · · · · · · · ·					Low Density					
Ϋ́		TOU - Demand (301 to 500kVA) - Fixed Charges	\$17.4035	\$6.9201	\$24.3236		Ĕ		\$17.3837	\$6.9201	\$24.3038	
		TOU - Demand (301 to 500kVA) - Variable Evening Peak	\$0.0358	\$0.0163	\$0.0521				\$0.0357	\$0.0177	\$0.0534	
	PNL0500	TOU - Demand (301 to 500kVA) - Variable Morning Peak	\$0.0334	\$0.0153	\$0.0487	3		PNL0500	\$0.0334	\$0.0166	\$0.0500	3
		TOU - Demand (301 to 500kVA) - Variable Off Peak	\$0.0262	\$0.0121	\$0.0383				\$0.0262	\$0.0131	\$0.0393	
		TOU - Demand (301 to 500kVA) - Variable Night	\$0.0134	\$0.0059	\$0.0193				\$0.0118	\$0.0059	\$0.0177	
			<u> </u>	***					** *****		***	
		TOU - Demand (501 to 1000kVA) - Fixed Charges	\$26.9473	\$10.7150	\$37.6623				\$26.9166	\$10.7150	\$37.6316	
	DNI 1000	TOU - Demand (501 to 1000kVA) - Variable Evening Peak	\$0.0358	\$0.0163	\$0.0521			DNI 1000	\$0.0357	\$0.0177	\$0.0534	
	PNL1000	TOU - Demand (501 to 1000kVA) - Variable Morning Peak	\$0.0334	\$0.0153	\$0.0487	1		PNL1000	\$0.0334	\$0.0166	\$0.0500	1
		TOU - Demand (501 to 1000kVA) - Variable Off Peak	\$0.0262	\$0.0121	\$0.0383				\$0.0262	\$0.0131	\$0.0393	
		TOU - Demand (501 to 1000kVA) - Variable Night	\$0.0134	\$0.0059	\$0.0193				\$0.0118	\$0.0059	\$0.0177	
⊢		TOU - Demand (1001 to 4500kVA) - Fixed Charges	\$67.3685	\$26.7875	\$94.1560				\$67.2916	\$26.7875	\$94.0791	
		TOU - Demand (1001 to 4500kVA) - Variable Evening Peak	\$0.0358	\$0.0163	\$0.0521				\$0.0357	\$0.0177	\$0.0534	
	PNL4500	TOU - Demand (1001 to 4500kVA) - Variable Morning Peak	\$0.0334	\$0.0153	\$0.0487	1		PNL4500	\$0.0334	\$0.0166	\$0.0500	1
		TOU - Demand (1001 to 4500kVA) - Variable Off Peak	\$0.0262	\$0.0121	\$0.0383	_			\$0.0262	\$0.0131	\$0.0393	1
		TOU - Demand (1001 to 4500kVA) - Variable Night	\$0.0134	\$0.0059	\$0.0193				\$0.0118	\$0.0059	\$0.0177	
			+0.0101	+	+				+	+	+//	
		TOU - Demand (4501 to 6500kVA) - Fixed Charges	\$102.5263	\$40.7674	\$143.2937		1		\$102.4093	\$40.7674	\$143.1767	
		TOU - Demand (4501 to 6500kVA) - Variable Evening Peak	\$0.0358	\$0.0163	\$0.0521				\$0.0357	\$0.0177	\$0.0534	
	PNL6500	TOU - Demand (4501 to 6500kVA) - Variable Morning Peak	\$0.0334	\$0.0153	\$0.0487	0		PNL6500	\$0.0334	\$0.0166	\$0.0500	0
		TOU - Demand (4501 to 6500kVA) - Variable Off Peak	\$0.0262	\$0.0121	\$0.0383				\$0.0262	\$0.0131	\$0.0393	
		TOU - Demand (4501 to 6500kVA) - Variable Night	\$0.0134	\$0.0059	\$0.0193				\$0.0118	\$0.0059	\$0.0177	

25/05/2015

Revenue Kwh's Models Pricing Schedule T C 2015-16 Updated table.xlsx

]]	Line Charges Effectiv	e 1 April 2015				Line Cha	rges Effective 1 Apri	1 2014	
	Price					Customer		Price				Customer
	Category	Non Domestic Consumers	Distribution	Transmission	Total	No's		Category	Distribution	Transmission	Total	No's
	PNG0500	TOU - Demand (301 to 500kVA) - Fixed Charges	\$16.9407	\$0.0000	\$16.9407	0		PNG0500	\$17.3837	\$0.0000	\$17.3837	0
ation	PNG1000	TOU - Demand (501 to 1000kVA) - Fixed Charges	\$26.9473	\$0.0000	\$26.9473	6		PNG1000	\$26.9166	\$0.0000	\$26.9166	6
Generation	PNG4500	TOU - Demand (1001 to 4500kVA) - Fixed Charges	\$65.5769	\$0.0000	\$65.5769	1	Generation	PNG4500	\$67.2916	\$0.0000	\$67.2916	1
	PNG6500	TOU - Demand (4501 to 6500kVA) - Fixed Charges	\$99.7997	\$0.0000	\$99.7997	1		PNG6500	\$102.4093	\$0.0000	\$102.4093	1
Distributed Generation	DG	DG All Variable Distributed Generation	\$0.0000	\$0.0000	\$0.0000	33	Distributed Generation	DG	\$0.0000	\$0.0000	\$0.0000	9

Tariff definitions and conditions effective 1st April 2015

Customer classification

Domestic (Price Category PDxxxxx) Connection Definition

An installation only qualifies for domestic tariffs if it satisfies the following: * It is the consumer's primary and permanent place of residence

Thereby excludes: - Holiday Homes

- Shearers Quarters

- Separately connected outbuildings

- Premises that constitute any part of premises described in the Residential Tenancies Act 1986.

* No other person residing in these premises is claiming primary domestic residence at another site.

* This connection is my primary and permanent place of residence whether on Eastland Network Ltd Distribution system or elsewhere.

An individual cannot have multiple principle/primary places of residence. Reference - Electricity (Low Fixed Charge Tariff Options for Domestic Consumers) Regulations 2004

* The connection does not supply electricity for any business activity whether based on this premises or adjacent premises.

* Does not exceed the following current limits:

1 Phase	2 Phase	3 Phase
	Up to 42 amps per	Up to 32 amps per
Up to 62 amps	phase	phase

* All consumers wishing to change classification to the Domestic definition will be required to make a declaration, and supporting documentation such as appearing on the local electoral roll.

Non-Domestic (Price Category PNxxxxx) Connection Definition all connections that are not Domestic

Supply Categories

Uncontrolled Supply

* 24 Hour Continuous Supply: Supply is in normal circumstances continuously available 24 hours each day, 7 days each week.

Controlled Supply

* 18 Hour Continuous Supply: Supply is in normal circumstances available for a minimum of 18 hours each day, 7 days each week.

Cost of supply zones

There are 2 cost of supply zones:

High Density (xxHxxxx) Applies generally to an urban district. Low Density (xxLxxxx) Applies generally to a Non urban district.

Special purpose tariffs

Low capacity (Price Category xxx0003) ICP's are 3kVA connections, protected with a miniature circuit breaker of approved size and installation standard.

Night Rate Tariff (Excludes street lighting) From 1 April 2011 this tariff is closed and no new connections will be allocated to it or any existing connections be moved (Switching Retailers or Tariffs) onto it. Connections already on this tariff are permitted to remain. This tariff is applicable for the connection of larger, more efficient fixed wire storage capacity appliances only and to the time period, half hour ending 23:30 to 07:00.

Street Light Charges Demand is aggregated to each control point connection to Eastland Network Ltd and an ICP created for each such point. The ICP tariffs for Non-Domestic connections are applied to the assessed demand at each such ICP Unmetered Supply No new unmetered supply points will be allowed on the Network system. Eastland Network require that all ICP's are are metered by 31 December 2015.

TOU and assessed demand Tariffs

TOU General

Connections must have compliant metering to be eligible for a TOU tariff. Connections must have a capacity requirement greater than 201kVA and TOU metering to be eligible for the TOU tariffs.

TOU Time Periods are defined as follows:

Morning Peak	07:00 to 12:00
Off Peak	12:00 to 17:00
Evening Peak	17:00 to 21:00
Off Peak	21:00 to 23:00
Night	23:00 to 07:00

Demand Assessment

kVA demand will be reviewed at least annually and is assessed on the following basis: For Multi-phase installations demand is taken as the maximum of any one phase. The minimum fuse size needed by the installation will determine demand.

Change of Retailer

Consumers on TOU tariffs who wish to change Retailers are strongly encouraged to do so at the beginning or end of their billing cycle (ie end of month) to avoid delay and complexity in processing the change.

Network Connection Requirements

Each new ICP must be able to be de-energised without the de-energisation of any other ICP. Pricing assumes the following connection standards are maintained at all times: - Compliance with Eastland Network Ltd Connection Standards and the Electricity Regulations.

Revenue Kwh's Models Pricing Schedule T C 2015-16 Updated table.xlsx

- Service Main voltage drop and condition is kept compliant with the Electricity Regulations.

- All trees under the control of the consumer are maintained clear of all Eastland Network Ltd Equipment.
- Pricing assessments will be reviewed at least annually and will remain applicable until the next annual review. (i.e. Annual pricing)
- Failure by the consumer to remedy non-compliance after written notice may result in allocation of a higher ICP charge to recover losses.
- Changes resulting from assessments between annual reviews will only be considered from the date Eastland Network Ltd is requested to confirm assessment.

Permanent Disconnections from the Network

When an installation is vacated and its ICP status is changed to Inactive by the Energy Retailer, Eastland Network Ltd will permanently disconnect the installation and update the Registry status to Decommissioned.

Power Factor

Connections to the Network are required to maintain a Power Factor of 0.95 lag or better. Failure by the consumer to remedy poor Power Factor following a written notice of non-conformance, may result in the application of an additional fixed daily charge to the ICP as follows:

	Price category and	additional fixed dail	y charge (Excl GST)	
xxx0003	xxx0030	xxx0100	xxx0300	xTx0300
\$0.3923	\$2.1558	\$6.8656	\$12.9464	\$21.5774
Price ca	tegory and additiona	l fixed daily charge	(Inc GST)	
xxx0500	xxx1000	xxx4500	xxx6500	
\$24.3236	\$37.6623	\$94.1560	\$143.2937	

Other items

Time of use (TOU) zone period times refer to the half-hour ending

Timing of Data Any information required for Billing processing needs to be submitted by the Retailer to Eastland Network Ltd before the eighth working day of the month.

Loss Factors applicable to Eastland Network:

400V connections 1.1051

11kV connections 1.0822

Wairoa Multiple Connections on Single Invoice (1999 Wairoa legacy issue)

- All connections must be supplied from same single transformer

- If the property is subdivided or if the consumer wishes to switch Retailers, they will be required to establish individual connections to the Network for each installation at their cost. This will ensure that each ICP is able to be de-energised without the de-engenersation of any other ICP.

- All Multiple Connections must be on a Non-Domestic tariff.

Distributed Generation Connections

Each generator connected to the Network will be subject to a separate agreement and the line charge will be provided on application to Eastland Network. The line charge will be dependent upon location, the type of connection, the size of the generator and operating pattern.

Credit Adjustments

Eastland Network Ltd reserves the right to make any credit adjustments that it may deem necessary in order to satisfy price control targets.